



OIL AND GAS COMMISSION

August 13, 2003

8100-6200-59240-06  
OGC -03219

Jim Stannard, P.Eng.  
Exploitation Engineer  
Progress Energy Ltd.  
Suite 1400, 440 - 2 Avenue SW  
Calgary AB T2P 5E9

Progress Project (06)

Dear Mr. Stannard:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
STODDART WEST- BELLOY "C" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool, as requested in your application of June 13, 2003.

The Approval 03-06-029 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility for reducing GOR's and to allow for increased operating efficiencies from a highly depleted portion of the oil pool.

Notice of your application was published in the BC Gazette with July 31, 2003 being the last date for any objections. Devon Canada Corporation, on July 31, 2003, raised an objection concerning the requested area of the GEP application. However, this objection was withdrawn on August 7, 2003.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachment

CC: Christine Wennekers (Devon Canada)

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	P. Attariwala
<input type="checkbox"/>	D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 03-06-029

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

---

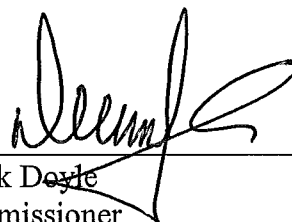
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Progress Energy Ltd. (Progress) for producing a portion of the Stoddart West Belloy "C" oil pool with a project oil allowable and without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Progress as such scheme is described in

*an Application to the Commission from Progress dated June 13, 2003.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of E/2 sec 35-85-20 W6M and SW/4 sec 1-86-20 W6M.
2. The project daily oil allowable, being the sum of the individual well allowables, is 95.9 m<sup>3</sup>.
3. All gas production will be conserved.
4. The requirements of Section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved scheme area.
5. This approval may be modified or rescinded at a later date if deemed appropriate.



Derek Doyle  
Commissioner  
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 13<sup>th</sup> day of August 2003.