



OIL AND GAS COMMISSION

July 22, 2005

8160-4800-59240-06  
OGC - 05215

Cheryl Leitch, C.E.T.  
Senior Engineering Technologist  
Progress Energy Ltd.  
Suite 1400, 440 - 2nd Avenue S.W.  
Calgary AB T2P 5E9

Progress Project (02)

Dear Ms. Leitch:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #4**  
**TOWN - HALFWAY "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval amendment for the subject pool, as requested in your application dated June 1, 2005.

The Approval 03-06-033 (Amendment #4) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, increasing the scheme size by one gas spacing area. The application also requested the addition of units 54, 55, 64 & 65-C/94-G-1. These have not been included in the approval area, as current OGC interpretation precludes mapping of the Halfway "A" pool in this area. Application may be made to amend the approval to include this area should delineation drilling warrant.

This approval is intended to allow operational flexibility for the drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P.Eng.  
Director  
Resource Conservation Branch

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- |  |                      |
|--|----------------------|
|  | Wellfile (originals) |
|  | 59240                |
|  | Daily                |
|  | Resource Revenue     |
|  | S. Chicorelli        |
|  | R. Stefik            |
|  | G. Farr              |
|  | R. Slocomb           |
|  | D. Krezanoski        |

**RESOURCE CONSERVATION BRANCH**

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**APPROVAL 03-06-033 (Amendment #4)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Progress Energy Ltd. (Progress) for producing the Town Halfway "A" pool gas without well spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Progress for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Progress to the Commission dated July 18, 2003, February 5, 2004, April 23, 2004, December 14, 2004 and June 1, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-B-16

Block J - units 38, 39, 48, 49, 58 - 60, 68 - 70, 78 - 80, 88 - 90, 100

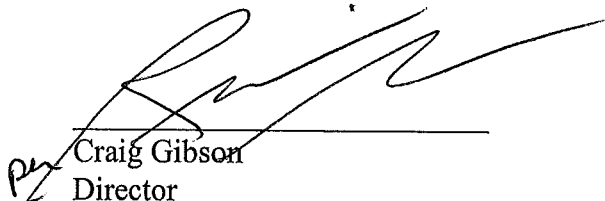
Block K - units 51, 61, 71, 81, 91 - 93

94-G-1

Block B - unit 10

Block C - unit 1 - 3, 12 - 15, 22 - 25, 34, 35, 44, 45, 56, 57, 66 and 67.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.

  
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Craig Gibson  
Director  
Resource Conservation Branch  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 22<sup>nd</sup> day of July 2005.