



Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

- G. Miltenberger
- Data Management
- R. Stefik
- D. Richardson
- P. Attariwala
- G. Farr
- S. Chicorelli
- Resource Revenue
- 59240
- Wellfiles (originals)
- Daily

July 6, 1998

7600-2600-59240-06
2400-2600-59240-06
980557

Mr. Neil Roszell, P. Eng.
Senior Engineer
Remington Energy Ltd.
Suite 600, 550-6th Avenue S.W.
Calgary, AB T2P 0S2

Dear Mr. Roszell:

**RE: GOOD ENGINEERING PRACTICE APPROVAL (Amendment #1)
RIGEL AND BUICK CREEK BLUESKY FORMATION**

Attached is an amendment to the Good Engineering Practice (GEP) scheme approval for the subject area, as requested in your application of June 29, 1998.

The Approval 97-06-007 (Amendment #1) is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility for drilling wells without spacing and target considerations while maximizing gas recovery. This amendment excludes partial gas spacing areas in the original area and is named to reflect both fields over which it lies.

Yours sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Operations Branch

RGS/mef

Attachment

APPROVAL 97-06-007 (Amendment #1)

**PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
THE PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
ENERGY AND MINERALS DIVISION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Remington Energy Ltd. (Remington) for producing Rigel and Buick Creek Bluesky gas wells without spacing and target restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP project of Remington for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Remington to the Division dated June 17, 1997 and June 29, 1998 and related submission.

This project is approved, subject to the conditions herein contained and in particular:

1. The area of the scheme shall consist of:

Township 88 Range 16 section 30

Township 88 Range 17 section 4, 5, 8, 9, 16, 17, 19-30 and fractional sections 31-36

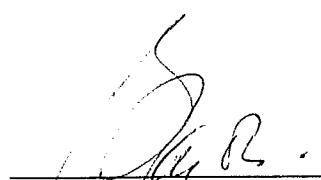
Township 88 Range 18 section 22-27 and fractional sections 34-36

94-A-10/Block I - fractional units 16-20 and units 26-30, 32-40, 42-50, 56-60, 66-70, 78, 79, 88 and 89

94-A-10/Block J - fractional units 11-20 and units 21-70, 72-80 and 82-90

94-A-10/Block K - fractional units 11-13 and units 21-25, 31-35, 41-45, 51-53, 61-63, 71, 72, 81 and 82

2. The requirements of section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 7 day of July, 1998.