



OIL AND GAS COMMISSION

October 23, 2008

4900-4900-59240-06

Tony Izzo  
Vice President, Engineering  
Rising Sky Energy Ltd.  
1405, 101 – 6<sup>th</sup> Avenue S.W.  
Calgary AB T2P 3P4

Dear Mr. Izzo:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
INGA FIELD – DOIG FORMATION**

The Commission has reviewed your application dated August 4, 2008, requesting Good Engineering Practice (GEP) scheme approval for producing Doig formation gas from a portion of the Inga field.

Approval 08-06-040 is granted under Part 8, Division 6, Section 101 of the British Columbia Drilling and Production Regulation. This approval is intended to allow operational flexibility and to allow the production of additional gas wells for maximization of gas recovery. No objections were received following a publication of notice of the application on the OGC website.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszeko at (250) 952-0325.

Sincerely,

A handwritten signature in black ink, appearing to read 'Richard Slocomb', is written over a light blue rectangular background.

Richard Slocomb, P. Eng.  
Supervisor, Reservoir Engineering

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**RESOURCE CONSERVATION**

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**APPROVAL 08-06-040**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Rising Sky Energy Ltd. (Rising Sky) for producing Doig gas from a portion of the Inga field without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Rising Sky for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Rising Sky to the Commission dated August 4, 2008.*

This scheme is approved, subject to the conditions herein contained and, in particular:

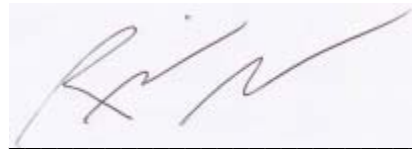
1. The area of the project shall consist of:

88-23 W6M Sections – 3, 4, 10, 14, 15 and 23

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb  
Supervisor, Reservoir Engineering  
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 23<sup>rd</sup> day of October 2008.