



OIL AND GAS COMMISSION

October 13, 2004

2800-4100-59240-06
OGC - 04290

Eddie Wong, P.Eng.
Senior Exploitation Engineer
Samson Canada Ltd.
2400, 300 - 5th Avenue S.W.
Calgary AB T2P 3C4

Samson Project (02)

Dear Mr. Wong:

RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK WEST - BALDONNEL "A" POOL

The Commission has reviewed the application dated August 4, 2004 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Buick Creek West - Baldonnel "A" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 04-06-059 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow in-fill drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Dally
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- R. Slocomb
- D. Krezanoski

RESOURCE CONSERVATION BRANCH

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APPROVAL 04-06-059

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Samson Canada Ltd. (Samson) for producing a portion of the Buick Creek West - Baldonnel "A" gas pool without well spacing, target and production restrictions.

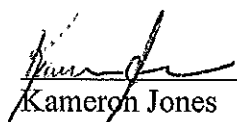
NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Samson for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Samson to the Commission dated August 4, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-A-14 Block C -- units 78, 79, 88 and 89.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this 13th day of October 2004.