



OIL AND GAS COMMISSION

December 19, 2005

2800-2900-59240-06
OGC - 05361

Trevor Dahl, P.Eng.
Senior Exploitation Engineer
NE BC Business Unit
Samson Canada Ltd.
2400, 300 - 5th Avenue S.W.
Calgary AB T2P 3C4

Samson Project (02)

Dear Mr. Dahl:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK WEST - DUNLEVY "B" POOL**

The Commission has reviewed the application dated November 14, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Buick Creek West - Dunlevy "B" pool.

Attached is GEP scheme Approval 05-06-052 for a portion of the subject pool, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow in-fill drilling and production of gas wells without spacing and target considerations for maximization of gas recovery. Specifically, this approval will allow production of the standing well Samson et al W Buick b-88-C/94-A-14 (bottom-hole c-78-C); WA 18788.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Richard Slocomb, P. Eng.
A/Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, Concurrent Prod, Pressure
Maintenance, Waterflood, Etc.

Copy 11

<input type="checkbox"/>	Dally	<input type="checkbox"/>	J. Pickell
<input type="checkbox"/>	Wellfile	<input type="checkbox"/>	D. Krezanoski
<input type="checkbox"/>	59240	<input type="checkbox"/>	L. Miller
<input type="checkbox"/>	R. Slocomb	<input type="checkbox"/>	Resource Rev.
<input checked="" type="checkbox"/>	R. Stefik	<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	G. Farr		

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 05-06-052

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Samson Canada Ltd. (Samson) for producing a portion of the Buick Creek West - Dunlevy "B" gas pool without well spacing and production restrictions.

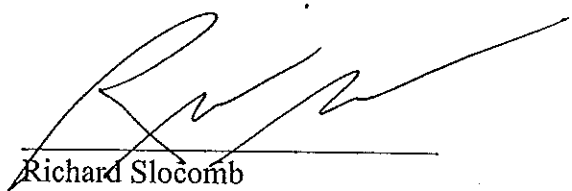
NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Samson for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Samson to the Commission dated November 14, 2005.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

94-A-14 Block C – units 78, 79, 88 and 89.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.


Richard Slocomb
A/Director
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 20th day of December 2005.