

June 12, 2003

4000-4800-59240-06 OGC - 03133

David Bernhardt, P. Eng. Senior Exploitation Engineer Samson Canada Ltd. 2400, 300 – 5th Avenue S.W. Calgary AB T2P 3C4

Dear Mr. Bernhardt:

RE: GOOD ENGINEERING PRACTICE APPROVAL FORT ST JOHN SOUTHEAST - HALFWAY "A" POOL

Attached is a Good Engineering Practice (GEP) scheme approval for a portion of the subject pool, as requested in your application of April 30, 2003.

The Approval 03-06-019 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow production of an additional gas well without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at 952-0310.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Attachment

	Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.		
	Cop	y 10	:
		Wellfile (originals)	
		59240	
		Daily	
		Resource Revenue	
:		S. Chicorelli	
!		R. Stefik	
;		G. Farr	
		P. Attariwala	
		C. Gibson	
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APPROVAL 03-06-019

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Samson Canada Ltd. (Samson) for producing a portion of the Fort St. John Southeast - Halfway "A" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Samson as such scheme is described in

an Application from Samson to the Commission dated April 30, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of section 32-82-17 W6M.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. Gas production from the scheme area is limited to 60 10³m³/d.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Derek Doyle

Commissioner

Oil and Gas Commission

DATED AT the City of Ft. St John, in the Province of British Columbia, this / day of June 2003.