

August 13, 2003

7770-8200-59240-06 OGC - 03217

Cam Buss, P. Eng.
Group Leader, Sierra
Fort Nelson BU
EnCana Corporation
2900, 421 – 7<sup>th</sup> Avenue S.W.
Calgary AB T2P 2S5

Dear Mr. Buss:

RE: GOOD ENGINEERING PRACTICE APPROVAL AMENDMENT #2
SIERRA JEAN MARIE "A" POOL

The Commission has reviewed your application dated July 25, 2003 wherein you requested an amendment to the Good Engineering Practice (GEP) scheme approval for the Sierra - Jean Marie "A" pool.

Attached is Approval 00-06-001 (Amendment #2) for the application granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. The approval will allow the drilling of horizontal gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely, Approval Letters to Industry GEP. SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC. Copy 10 Wellfile (originals) Craig Gibson, P. Eng. 59240 Daily Manager Resource Revenue Reservoir Engineering and Geology S. Chicorelli R. Stefik Attachment G. Farr P. Attariwala C. Gibson

## APPROVAL 00-06-001 (AMENDMENT #2)

## THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of EnCana Corporation (EnCana) for producing Sierra Jean Marie "A" pool gas wells without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves an amendment to the GEP scheme for drilling horizontal wells without spacing and target restrictions, as such scheme is described in

an Application from EnCana to the Commission dated February 15, 2000, July 20, 2001 and July 25, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

94-I-11:

Block F - unit 76, 77, 86, 87, 91, 96-99

Block G - units 98-100

Block J - units 8-10, 18-20, 28-30, 34-40, 44-50, 54-60, 64-70, 74-80, 84-90, 98-100

Block K - units 1, 6-9, 11-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91, 94-100

Block L - units 11, 18-21, 28-30, 36-39, 46-49, 56-59, 66-69, 72-79, 82-89, 91-93

94-I-12:

Block I - units 11, 21

94-I-13:

Block A - units 11, 21

94-I-14:

Block B - units 8-10, 40, 50, 60, 70, 100

Block C - units 1, 4-10, 16-20, 26-30, 31-70, 72-80, 82-90, 91-100

Block D - units 1-3, 11-39, 41-49, 51-57, 61-67, 71-75, 81-85, 91-95

Block E - units 1-5, 11-15, 21-25, 31-35, 41-45, 51, 54-57, 61, 64-67

Block F - units 1-55, 60, 61-65, 70, 71-73, 81-83,91-95

Block G - units 10, 20, 30, 38-40, 48-50, 58-60, 68-70, 72-80, 82-90, 92-100

Block J - units 2-10, 20, 30, 60, 70 and

Block K - units 1-5, 11-19, 21-29, 32-35, 42-45, 51-55, 61-65.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Derek Doyle Commissioner

Commission

Oil and Gas Commission