



OIL AND GAS COMMISSION

March 23, 2005

7250-2400-59240-06  
OGC - 05093

A. (Tony) F. Boogmans, P.Eng.  
Vice-President, Engineering  
Silverwing Energy Inc.  
Suite 1250, 635 - 8<sup>th</sup> Avenue SW  
Calgary AB T2P 3M3

**FAX** TONY BOOGMANS  
403 263-5549  
 RICHARD SLOCOMB  
250 952-0366  
DATE: MARCH 24, 2005

Dear Mr. Boogmans:

Silverwing Project (11)

**RE: GOOD ENGINEERING PRACTICE APPROVAL**  
**PICKELL NOTIKEWIN "A" POOL**

The Commission has reviewed your application dated February 14, 2005 requesting a Good Engineering Practice (GEP) scheme approval for producing gas from the Pickell - Notikewin "A" pool.

Attached is a GEP scheme approval for a portion of the subject pool. The Approval 05-06-020 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. The approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Richard Slocomb (250) 952-0366.

Sincerely,

Craig Gibson, P. Eng.  
Director  
Resource Conservation Branch

Attachment

RAS

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.  
Copy 9  

<input type="checkbox"/>	Wellfile (originals)
<input type="checkbox"/>	59240
<input type="checkbox"/>	Daily
<input type="checkbox"/>	Resource Revenue
<input type="checkbox"/>	S. Chicorelli
<input type="checkbox"/>	R. Stefik
<input type="checkbox"/>	G. Farr
<input type="checkbox"/>	R. Slocomb
<input type="checkbox"/>	D. Krezanoski

**RESOURCE CONSERVATION BRANCH**

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**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Silverwing Energy Inc. (Silverwing) for producing a portion of the Pickell Notikewin "A" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Silverwing for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Silverwing to the Commission dated February 14, 2005.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
94-H-3:  
Block H - units 14, 15, 24 and 25.
2. Gas production is limited to a daily gas allowable of  $60.0 \times 10^3 \text{ m}^3$ .
3. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Craig Gibson  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 2<sup>nd</sup> day of March 2005.