



OIL AND GAS COMMISSION

February 12, 2004

8360-4800-59240-06
OGC - 04059

STARPOINT PROJECT (02)

Robert Richardson, P.Eng.
Senior Engineer
StarPoint Energy Ltd.
1100, 144 - 4th Avenue S.W.
Calgary AB T2P 3N4

Dear Mr. Richardson:

RE: GOOD ENGINEERING PRACTICE APPROVAL
WILDER - HALFWAY "D" POOL

Attached is a Good Engineering Practice (GEP) scheme approval, as requested in your application of December 19, 2003.

Based on Commission geologic mapping, the Wilder Halfway "A" pool has been re-mapped into two pools, the area of application now identified as the separate Halfway "D" pool.

The Approval 04-06-014 is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow in-fill drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 9

- | | |
|--------------------------|----------------------|
| <input type="checkbox"/> | Wellfile (originals) |
| <input type="checkbox"/> | 59240 |
| <input type="checkbox"/> | Daily |
| <input type="checkbox"/> | Resource Revenue |
| <input type="checkbox"/> | S. Chiconelli |
| <input type="checkbox"/> | R. Stefik |
| <input type="checkbox"/> | G. Farr |
| <input type="checkbox"/> | P. Attariwala |
| <input type="checkbox"/> | D. Krezanoski |

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 1000th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-014

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of StarPoint Energy Ltd. (StarPoint) for producing the Wilder Halfway "D" gas pool without well spacing, target and production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of StarPoint for drilling wells without spacing and target restrictions, as such scheme is described in

an Application from StarPoint to the Commission dated December 19, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

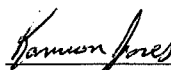
1. The area of the project shall consist of:

 Twp 83 Rge 19 W6M - sect 26, 27, 33 and 34
 Twp 84 Rge 19 W6M - sect 3 and 4.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 17th day of February 2004.