



OIL AND GAS COMMISSION

March 29, 2007

2400-2400-59240-06

H. Darren Evans, P. Eng.
Senior Engineer
Storm Exploration Inc.
3250, 205 – 5th Avenue S.W.
Calgary AB T2P 2V7

Dear Mr. Evans:

RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK – NOTIKEWIN “B” POOL

Commission staff have reviewed the application, dated February 16, 2007, requesting Good Engineering Practice (GEP) scheme approval for producing wells from a portion of the Buick Creek field Notikewin “B” gas pool.

A major portion of this pool is subject to GEP approval, allowing reduced well spacing. A notice of this application was advertised in two editions of the BC Gazette, with no objections being received.

Attached is GEP scheme Approval 07-06-012, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the production of additional gas wells for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie
Director
Resource Conservation Branch

Attachment

RESOURCE CONSERVATION BRANCH

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APPROVAL 07-06-012

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Storm Exploration Inc. (Storm) for producing a portion of the Buick Creek – Notikewin “B” pool without well spacing restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Storm as such scheme is described in

an Application from Storm to the Commission dated February 16, 2007 and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of ;
94-A-11 Block I – units 36, 37, 46 and 47.
2. Gas wells within the project area may be produced without individual well allowable restriction.
3. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie
Director
Resource Conservation Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of March 2007.