



OIL AND GAS COMMISSION

September 17, 2001

8150-4800-59240-06  
OGC 01172

H. Darren Evans  
Exploitation Engineer  
Storm Energy Inc.  
Suite 1400  
255 - 5<sup>th</sup> Ave SW  
Calgary AB T2P 3G6

STORM PROJECT (03)

Dear Mr. Evans:

**RE: GOOD ENGINEERING PRACTICE APPROVAL  
TOMMY LAKES HALFWAY "A" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for a portion of the subject pool, as requested in your application of August 13, 2001.

The Approval 01-06-009 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility and to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Sincerely,

Craig Gibson, P. Eng.  
Manager  
Reservoir Engineering and Geology

Attachment

Approval Letters to Industry  
GEP, SWD, CONCURRENT PROD,  
PRESSURE MAINTENANCE,  
WATERFLOOD, ETC.

Copy 9

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- P. Attariwala
- D. Krezanoski

**ENGINEERING AND GEOLOGY BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 01-06-009

THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Storm Energy Inc. (Storm) for producing a portion of the Tommy Lakes Halfway "A" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Storm for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Storm to the Commission dated August 8, 2001.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of;

- 94-G-9      Block E – units 91-99  
              Block F – units 91-100  
              Block G - units 96-100  
              Block J - units 6-10, 16-20, 26-30, 32-40, 42-50, 52-60, 62-70, 80, 90  
              Block K – units 1-90, 94-100  
              Block L – units 1-9, 11-19, 21-29, 31-39, 41-49, 51-59, 61-69, 71-79, 81-89, 91-99
- 94-G-16      Block C – units 4-10  
              Block D – units 1-9.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Derek Doyle  
Commissioner  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 17<sup>th</sup> day of September 2001.