



OIL AND GAS COMMISSION

January 18, 2007

1400-4800-59240-06

Taki Tsougrianis  
Exploitation Engineer  
Suncor Energy Inc.  
P.O. Box 38  
112 - 4<sup>th</sup> Avenue S.W.  
CALGARY, AB T2P 2V5

Suncor Project (03)

Dear Mr. Tsougrianis:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1  
BLUEBERRY - HALFWAY "B" POOL**

Commission staff have reviewed your application, dated November 23, 2006, for an amendment to the Good Engineering Practice (GEP) scheme approval for the subject pool.

The attached Approval 03-06-017 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This amendment adds four additional gas spacing areas to the original approval area, all other conditions remain unchanged.

The Blueberry Halfway "B" pool is operating under multiple competitive GEP approvals. This approval is intended to allow the drilling and production of gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik at (250) 952-0310.

Sincerely,

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

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**APPROVAL 03-06-017 (Amendment #1)**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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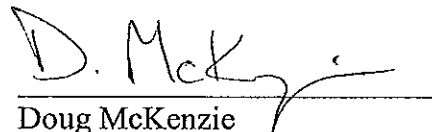
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Energy Inc. (Suncor) for producing a portion of the Blueberry field Halfway "B" gas pool without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Suncor for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Suncor to the Commission dated November 23, 2006 and related submissions.*

The scheme approval of May 30, 2003 is hereby amended, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
  
94-A-13: Block D – units 32-35, 42-45, 54-57, 64-67, 74, 75, 84 and 85.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Doug McKenzie  
Director  
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 10<sup>th</sup> day of January 2007.