

June 2, 2003

1400-4800-59240-06 OGC - 03124

Sunwa Project (03)

Archie J. Wells
Exploitation Engineer
Suncor Energy Inc.
P.O. Box 38
112 – 4th Avenue S.W.
Calgary AB T2P 2V5

Dear Mr. Wells:

RE: GOOD ENGINEERING PRACTICE APPROVAL BLUEBERRY HALFWAY "B" POOL

Attached is a Good Engineering Practice (GEP) scheme approval for a portion of the subject pool, as requested in your application of April 22, 2003.

The Approval 03-06-017 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*.

This approval will allow the drilling of an additional gas well without regard for spacing and target regulations in order to optimize pool drainage and recovery. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311.

Sincerely,

Craig Gibson, P. Eng.

Manager

Reservoir Engineering and Geology

Attachment

Approval Letters to industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.
Copy 10
Welifile (originals)
59240
Daily
Resource Revenue
S. Chicorelli
R. Stefik
G. Farr
P. Attariwala
C. Gibson
D. Krezanoski
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APPROVAL 03-06-017

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Energy Inc. (Suncor) for producing a portion of the Blueberry - Halfway "B" pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Suncor as such scheme is described in

an Application from Suncor to the Commission dated April 22, 2003.

This scheme is approved, subject to the conditions herein contained and, in particular:

- 1. The area of the scheme shall consist of units 54, 55, 64 and 65 of Block D/94-A-13.
- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved scheme area.
- 3. The gas wells within the scheme area may be produced without individual well allowable restrictions.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

Derek Doyle

Commissioner

Oil and Gas Commission

DATED AT the City of Ft. St John, in the Province of British Columbia, this 30 day of May 2003.