

January 15, 2010

5800-4100-59240-06

Christina Richards, P. Eng.
Reservoir Engineer – Laprise Field
Suncor Energy Inc.
150 – 6th Avenue S.W.
Calgary, Alberta T2P 3E3

Dear Ms. Richards:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
LAPRISE CREEK WEST – BALDONNEL “B” POOL**

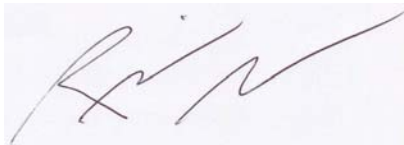
Commission staff have reviewed your application, dated October 30, 2009, requesting Good Engineering Practice (GEP) approval for producing gas from the subject pool.

Suncor Energy Inc. operates all producing wells in the pool. A more recent re-completion of a well drilled in 1981, for the Halfway formation, has resulted in a second productive well in one gas spacing area. As production from this second well has not resulted in additional surface impact, and the application indicates that ultimate pool recovery will benefit, GEP approval is appropriate.

Attached is GEP Approval 10-06-001, hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. This approval is intended to allow the production of gas wells at increased density without regard for normal spacing and target areas for maximization of gas recovery. No objections were received following notice of the application on the OGC website.

Should you have any questions, please contact Ron Stefik at (250) 419-4430.

Sincerely,



Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 10-06-001

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

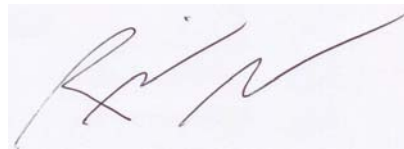
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Energy Inc. (Suncor) for producing gas from the Laprise Creek West – Baldonnel “B” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Suncor as such scheme is described in

an Application from Suncor to the Commission dated October 30, 2009, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:
94-G-8 Block J - Units 14, 15, 24, 25, 34, 35, 44 & 45.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 15th day of January 2010.