



OIL AND GAS COMMISSION

December 14, 1999

6560-5000-59240-06
OGC990558

Mr. Ian Crane, P. Eng.
Exploitation Engineer
Suncor Energy Inc.
Exploration and Production
P.O. Box 38
112 - 4th Avenue S. W.
Calgary AB T2P 2V5

Suncor Project (02)

Dear Mr. Crane:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
PARADISE MONTNEY "A" POOL**

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of December 9, 1999.

The Approval 99-06-016 is hereby granted under Part 8, Division 6, section 101 of the British Columbia *Drilling and Production Regulation*. Concurrent Production normally applies to projects where gas is conserved. As gas will continue to be flared from this pool GEP is more appropriate.

Gas conservation may be required should production rates from the project significantly increase due to additional drilling.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerely,

B. van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

ENGINEERING AND GEOLOGY BRANCH

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APPROVAL 99-06-016

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

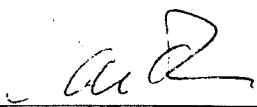
IN THE MATTER of a Good Engineering Practice (GEP) scheme of Suncor Energy Inc. (Suncor) for producing Paradise Montney "A" oil pool under a project allowable.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Suncor as such scheme is described in

an Application from Suncor to the Commission dated December 9, 1999.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of section 27-85-15 W6M.
2. The project oil allowable is 48.7 m³/d.
3. Royalty free oil production from the discovery well 05-27-85-15 W6M (WA 10284) is limited to 4,189.9 m³ or the volume produced in the first 36 months, whichever is lesser.
4. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100 m to the sides of the project area.
5. This approval may be modified or rescinded at a later date if deemed appropriate.


Bou van Oort
Director
Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this ^{14th} day of December, 1999.