



February 22, 2010

0320-4900-59240-06

0320-4980-59240-06

Usha Ramanujam
Development Technologist
Talisman Energy Inc.
3400, 888-3rd Street S.W.
Calgary AB T2P 5C5

Dear Ms. Ramanujam:

RE: GOOD ENGINEERING PRACTICE APPROVALS, AMENDMENT #1
ALTARES FIELD – DOIG “A” POOL
ALTARES FIELD – DOIG PHOSPHATE “A” POOL

Commission staff have reviewed the application, dated January 20, 2010, requesting an amendment to the Good Engineering Practice (GEP) scheme approval for producing gas from the Doig formation in the Altares area. The area of application includes the Altares field Doig “A” pool and the Doig Phosphate “A” pool.

Attached are Approvals 09-06-026 (Amendment #1) and 09-06-027 (Amendment #1) for the two pools, granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. Gas target buffer distances have been reduced to 150 meters for the area boundaries, based on documentation of consent from off-setting rights owners, to allow drilling and production of gas wells in the GEP area for maximization of gas recovery.

Please note that the portions of the GEP areas with rights held under Drilling License will require Lease selection prior to production from wells on those tenures.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Slocomb", is written over a light blue rectangular background.

Richard Slocomb, P.Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachments

APPROVAL 09-06-026 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Talisman Energy Inc. (Talisman) for producing the Altares – Doig “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Talisman as such scheme is described in

Applications from Talisman to the Commission dated March 31, 2009, January 20, 2010, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

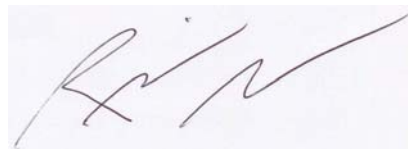
1. The area of the scheme shall consist of;

Twp 83 Rge 26 W6M Fractional East ½ Section 13
94-A-04 Block L Fractional units 38 & 48 and units 39, 40, 49, 50
94-B-01 Block I Units 12-15, 22-25, 31, 41, 52-55, 62-65, 72-79, and 82-89.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 150 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 22nd day of February 2010.

APPROVAL 09-06-027 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Talisman Energy Inc. (Talisman) for producing the Altares – Doig Phosphate “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Talisman as such scheme is described in

Applications from Talisman to the Commission dated March 31, 2009, January 20, 2010, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of;

Twp 83 Rge 26 W6M Fractional East ½ Section 13

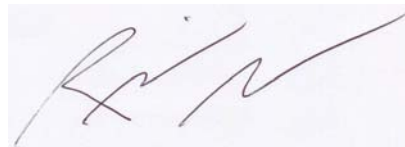
94-A-04 Block L Fractional units 38 & 48 and units 39, 40, 49, 50

94-B-01 Block I Units 12-15, 22-25, 31, 41, 52-55, 62-65, 72-79, and 82-89.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 150 m to the sides of the approved project area.

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