



April 5, 2007

2400-2400-59240-06

Lucas Crutchfield  
Development Engineer  
Talisman Energy Inc.  
Suite 3400, 888 – 3rd Street SW  
Calgary AB T2P 5C5

Dear Mr. Crutchfield:

**RE: GOOD ENGINEERING PRACTICE APPROVALS**  
**BUICK CREEK - NOTIKEWIN "B" POOL**

Commission staff have reviewed your application dated February 23, 2007 requesting Good Engineering Practice (GEP) approval for producing gas from a portion of the Buick Creek field Notikewin "B" pool.

Effective resource recovery from the relatively poor quality and low pressure Notikewin formation requires more than one well per spacing area. The lands under application also contain multiple Other Than Normal gas spacing areas, approximately 150% the size of a normal spacing, along the Dominion Land Survey – National Topographic System border. GEP approvals for Notikewin gas production have been previously granted for adjoining lands in the Buick Creek field.

The application lands consist of two non-contiguous areas. Approvals 07-06-014 (Talisman Project #1) and 07-06-015 (Talisman Project #2) are hereby granted under Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*. These approvals are intended to allow the drilling of additional gas wells without spacing and target considerations for maximization of gas recovery.

Should you have any questions, please contact Ron Stefik (250) 952-0310.

Sincerely,

Doug McKenzie  
Director  
Resource Conservation Branch

Attachment

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**RESOURCE CONSERVATION BRANCH**

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301  
Location: 6<sup>th</sup> Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110<sup>th</sup> Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 [www.ogc.gov.bc.ca](http://www.ogc.gov.bc.ca)

**APPROVAL 07-06-014**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
**DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION****

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Talisman Energy Inc. (Talisman) for producing a portion of the Buick Creek Notikewin "B" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Talisman for drilling wells without spacing and target restrictions, as such scheme is described in

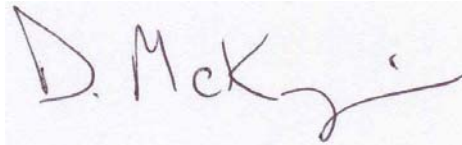
*an Application from Talisman to the Commission dated February 23, 2007 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

Twp 88 Rge 19 W6M - section 29, fractional sections 32-35, fractional W/2 section 36  
Twp 88 Rge 20 W6M - fractional section 36  
94-A-10 Block L - fractional units 12-20  
  units 22-30, 36-40, 46-50, 60, 70  
94-A-11 Block I – fractional units 11, 14, 15  
  units 21, 24, 25, 31-35, 41-45, 51-55, 61-65, 72, 73, 82 and 83.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Doug McKenzie  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 5<sup>th</sup> day of April 2007.

**APPROVAL 07-06-015**

**THE PROVINCE OF BRITISH COLUMBIA  
PETROLEUM AND NATURAL GAS ACT  
DRILLING AND PRODUCTION REGULATION  
OIL AND GAS COMMISSION**

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IN THE MATTER of a Good Engineering Practice (GEP) scheme of Talisman Energy Inc. (Talisman) for producing a portion of the Buick Creek Notikewin "B" pool gas without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Talisman for drilling wells without spacing and target restrictions, as such scheme is described in

*an Application from Talisman to the Commission dated February 23, 2007 and related submissions.*

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:  
Twp 88 Rge 20 W6M - section 27.
2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



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Doug McKenzie  
Director  
Resource Conservation Branch

DATED AT the City of Victoria, in the Province of British Columbia, this 5<sup>th</sup> day of April 2007.