

November 17, 1997

File: 7600-4800-59240-06

Reference: 971066

Talisman Project (02)

Mr. Gordon R. Begg Development Engineer Central Operations Talisman Energy Inc. 2400, 855 - 2nd Street SW Calgary, AB T2P 4J9

Dear Mr. Begg:

RE: GOOD ENGINEERING PRACTICE APPROVAL RIGEL HALFWAY "F" POOL

Attached is a Good Engineering Practice (GEP) scheme approval for the subject pool, as requested in your application of November 7, 1997.

The Approval 97-06-011 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility for producing lower GOR wells and allow the drilling of wells without spacing and target considerations for development of a waterflood proposal.

Yours truly,

Bou van Oort, P. Eng.

Min &

Director

Engineering and Operations Branch

Attachment

Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.
G. Miltenberger
Data Management
R. Stefik
D. Richardson
P. Attariwala
G. Farr
S. Chicorelli
Resource Revenue
59240
Wellfiles (originals)
Daily

APPROVAL 97-06-011

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION MINISTRY OF EMPLOYMENT AND INVESTMENT ENERGY AND MINERALS DIVISION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Talisman Energy Inc. (Talisman) for producing the Rigel Halfway "F" pool under a pool oil allowable and without well spacing and target restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves the GEP project of Talisman for producing with a pool allowable and drilling wells without spacing and target restrictions, as such scheme is described in

an Application from Talisman to the Division dated November 7, 1997 and related submission.

This project is approved, subject to the conditions herein contained and in particular:

- 1. The area of the scheme shall consist of W/2 sec 9 and SW/4 sec 16 Twp 88 Rge 16 W6M.
- 2. The project oil allowable, being the sum of the individual well allowables, is 39.8 m³/d.
- 3. The requirements of section 9 of the *Drilling and Production Regulation* are hereby waived, provided that oil wells within the scheme area are not completed nearer than 100 m to the sides of the approved area.
- 4. This approval may be modified or rescinded at a later date if deemed appropriate.

B. van Oort, on behalf of

the Division Head

Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 17 day of November, 1997.