



OIL AND GAS COMMISSION

July 30, 2004

7755-8400-59240-06
OGC - 04233

Talisman Project (02)

Al Rowe
Sr. Development Engineer
Northern Operations
Talisman Energy Inc.
Suite 3400, 888 - 3rd Street S. W.
Calgary AB T2P 5C5

Dear Mr. Rowe:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
SEXTET - SLAVE POINT "D" POOL**

The Commission has reviewed your application dated June 14, 2004, requesting approval for a GEP scheme in the Sextet - Slave Point "D" pool.

Attached is Approval 04-06-050 granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. This approval is intended to allow for operational flexibility when producing from the two wells within the pool. No objections were received following a publication of notice of the application in the BC Gazette.

Should you have any questions, please contact Richard Slocomb at (250) 952-0366 or Ron Stefik at (250) 952-0310.

Sincerely,

Craig Gibson, P. Eng.
Director
Resource Conservation Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy 91

- Wellfile (originals)
- 59240
- Daily
- Resource Revenue
- S. Chicorelli
- R. Stefik
- G. Farr
- ~~XXXXXXXXXX~~
- R. Slocomb
- D. Krezanoski
- Leesa Turner

RESOURCE CONSERVATION BRANCH

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 04-06-050

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Talisman Energy Inc. (Talisman) for producing the Sextet – Slave Point “D” pool gas with a project gas allowable and without well spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Talisman as such scheme is described in

an Application from Talisman to the Commission dated June 14, 2004.

This scheme is approved, subject to the conditions herein contained and, in particular:

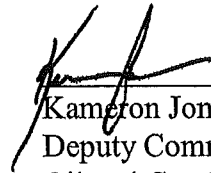
1. The area of the project shall consist of:

94-I-12
Block G - unit 91
Block H - units 76-79, 86-89, 100
Block I - unit 10
Block J - unit 1.

2. The project daily gas allowable, being the sum of the individual well allowables, is $457.6 \times 10^3 \text{ m}^3/\text{d}$.

3. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

4. This approval may be modified or rescinded at a later date if deemed appropriate.


Kameron Jones
Deputy Commissioner
Oil and Gas Commission

DATED AT the City of Fort St. John, in the Province of British Columbia, this rd 23 day of July, 2004.