



October 29, 2008

2700-2700/7250-2700/7340-2700-59240-06

James R. Jackson, P.Eng, CFA
Vice President, Exploitation Engineering & Planning
Temple Energy Inc.
Suite 700, 326 – 11th Avenue S.W.
Calgary, Alberta T2R 0C5

Dear Mr. Jackson:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
BUICK CREEK NORTH, PICKELL, PRESPATOU – GETHING FORMATION**

The Commission has reviewed your application, dated July 16, 2008, for Good Engineering Practice (GEP) scheme approval for producing Gething formation gas from a portion of the Buick Creek North, Pickell and Prespatou fields.

The Commission has designated the following pools within the subject areas: Buick Creek North – Gething “D”, “E” and Basal Gething “A” pools; Prespatou – Basal Gething “A”, Gething “F” and “H” pools and Pickell – Gething “W” pool.

Approvals 08-06-035 (Temple Project #1), 08-06-036 (Temple Project #2), 08-06-037 (Temple Project #3), 08-06-038 (Temple Project #4) and 08-06-039 (Temple Project #5) are hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*.

These approvals are intended to allow the production of gas wells without spacing consideration for maximization of gas recovery. An objection was raised by CNRL regarding one spacing unit, (94-H-3 Block B - units 36, 37, 46, 47), due to the absence of an existing Gething well to establish reservoir quality. Temple subsequently withdrew the spacing area from the application. No other objections were received following publication of the application notice.

Should you have any questions, please contact the undersigned at (250) 952-0366 or Kelly Okuszkowski at (250) 952-0325.

Sincerely,

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering

Attachment

RESOURCE CONSERVATION

PO Box 9329 Stn Prov Gov't, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0301
Location: 6th Flr 1810 Blanshard St, Victoria BC

Headquarters: #200, 10003 110th Ave, Fort St. John BC V1J 6M7 Tel: (250) 261-5729 Fax: (250) 261-5744 www.ogc.gov.bc.ca

APPROVAL 08-06-035

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Temple Energy Inc. (Temple) to produce Gething formation gas from a portion of the Buick Creek North field without well spacing, target or production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Temple for drilling wells without spacing, target or production restrictions, as such scheme is described in

an Application from Temple to the Commission dated July 16, 2008 and related submissions.

This project is approved, subject to the conditions herein contained and, in particular:

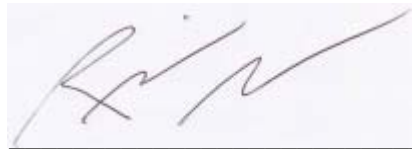
1. The area of the project shall consist of:

094-A-14 Block J – units 32, 33, 42, 43

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of October 2008.

APPROVAL 08-06-036

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Temple Energy Inc. (Temple) to produce Gething formation gas from a portion of the Prespatou field without well spacing, target or production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Temple for drilling wells without spacing, target or production restrictions, as such scheme is described in

an Application from Temple to the Commission dated July 16, 2008 and related submissions.

This project is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

094-A-14 Block J – units 51, 61
Block I – units 60, 70

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of October 2008.

APPROVAL 08-06-037

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Temple Energy Inc. (Temple) to produce Gething formation gas from a portion of the Prespatou field without well spacing, target or production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Temple for drilling wells without spacing, target or production restrictions, as such scheme is described in

an Application from Temple to the Commission dated July 16, 2008 and related submissions.

This project is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

094-H-03 Block B– units 16, 17, 26, and 27.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of October 2008.

APPROVAL 08-06-038

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Temple Energy Inc. (Temple) to produce Gething formation gas from a portion of the Prespatou field without well spacing, target or production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Temple for drilling wells without spacing, target or production restrictions, as such scheme is described in

an Application from Temple to the Commission dated July 16, 2008 and related submissions.

This project is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

094-H-03 Block B– units 54, 55, 64 and 65.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.

3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of October 2008.

APPROVAL 08-06-039

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Temple Energy Inc. (Temple) to produce Gething formation gas from a portion of the Pickell field without well spacing, target or production restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of Temple for drilling wells without spacing, target or production restrictions, as such scheme is described in


an Application from Temple to the Commission dated July 16, 2008 and related submissions.

This project is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of:

094-H-03 Block B– units 80, 90
Block C– units 71, 81

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the project area are not completed nearer than 250 m to the sides of the approved project area.
3. The gas wells within the project area may be produced without individual well allowable restrictions.
4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 29th day of October 2008.