



June 28, 2010

9021-5000-59240-06

John Cockbill
Manager, Northern Geoscience
Trident Exploration Corp.
1000, 444 – 7th Avenue S.W.
Calgary AB T2P 0X8

Dear Mr. Cockbill:

**RE: GOOD ENGINEERING PRACTICE APPROVAL, AMENDMENT #1
HERITAGE - MONTNEY "A" POOL**

The Commission has reviewed your applications dated April 7 and June 24, 2010, requesting a Good Engineering Practice (GEP) scheme amendment for producing gas from the Montney formation in the Heritage area. The area of application has been designated as part of the regional Heritage - Montney "A" pool by the Commission.

The Approval 09-06-005 (Amendment #1) is hereby granted under Part 8, Division 6, Section 101 of the British Columbia *Drilling and Production Regulation*. Gas target buffer distances have been reduced to 100 and 150 meters for certain area boundaries, based on documentation of consent from off-setting rights owners, to allow drilling and production of gas wells in the GEP area for maximization of gas recovery.

Should you have any questions, please contact the undersigned at (250) 419-4421 or Travis Mercure at (250) 419-4448.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Slocomb'.

For

Richard Slocomb, P. Eng.
Supervisor, Reservoir Engineering
Resource Conservation

Attachment

APPROVAL 09-06-005 (AMENDMENT #1)

**THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION**

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Trident Exploration Corp. (Trident) for producing gas from a portion of the regional Heritage – Montney “A” pool without spacing and target restrictions.

NOW, THEREFORE, the Commission, pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby amends the GEP scheme of Trident as such scheme is described in

Applications from Trident to the Commission dated December 18, 2008, April 7, 2010, and June 24, 2010, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the scheme shall consist of:

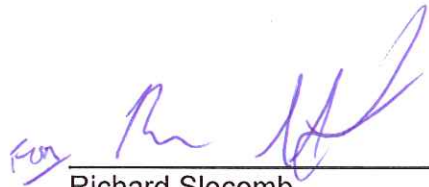
Twp 78 Rge 17 W6M Sections 13, 14, 21-28, 32-36
Twp 79 Rge 17 W6M Sections 2-5.

2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than **100 m** to the sides of the approved scheme area, except for **150m** to the:

west side of sections 28 and 32-78-17W6
south side of sections 32-78-17W6 and 5-79-17W6.

3. The gas wells within the scheme area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.



Richard Slocomb
Supervisor, Reservoir Engineering
Resource Conservation

DATED AT the City of Victoria, in the Province of British Columbia, this 28th day of June 2010.