Oil and Gas Commission

Approval Letters to Industry GEP, SWD, CONCURRENT PROD, PRESSURE MAINTENANCE, WATERFLOOD, ETC.

_Сор	У
	Wellfile (originals)
	59240
	Daily
	Resource Revenue
	R. Stefik
	G Farr

P. Attariwala

File: 4300-4100-59240-06

UPRI Proj (02)

OGC990019

January 8, 1999

Email Mr. George W. Kwan D. Krezanoski Jedney Team Engineer S. Chicorelli

Union Pacific Resources Inc.

P.O. Box 2595 Stn M

Fifth Avenue Place 425 1st Street SW

Calgary AB T2P 4V4

Dear Mr. Kwan:

GOOD ENGINEERING PRACTICE APPROVAL RE: GRAHAM - BALDONNEL "A" POOL

The Commission has reviewed your application dated January 4, 1999 requesting Good Engineering Practice (GEP) for the Graham Baldonnel "A" gas pool.

The GEP Approval 99-06-001 is hereby granted under Part 8, Division 6, Section 101 of the Drilling and Production Regulation. This approval will allow the drilling of gas wells without regard for spacing and target regulations in order to optimize pool drainage and recovery.

Should you have any questions, please contact Peter Attariwala at (250) 952-0311 or Ron Stefik at (250) 952-0310.

Sincerel

B. van Oort, P. Eng.

Director

Engineering and Geology Branch

Attachment

(250) 952-0302 (250) 952-0291

Fax:

APPROVAL 99-06-001

THE PROVINCE OF BRITISH COLUMBIA PETROLEUM AND NATURAL GAS ACT DRILLING AND PRODUCTION REGULATION OIL AND GAS COMMISSION

IN THE MATTER of a Good Engineering Practice (GEP) scheme of Union Pacific Resources Inc. (UPRI) for producing Graham Baldonnel "A" gas wells without spacing and target restrictions.

NOW, THEREFORE, the Oil and Gas Commission (Commission), pursuant to Part 8, Division 6, Section 101 of the *Drilling and Production Regulation*, hereby approves the GEP scheme of UPRI as such scheme is described in

an Application from UPRI to the Commission dated January 4, 1999.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of

94-B-8: Block K - units 72 - 75, 82 - 85, 94 - 97

94-B-9: Block C - units 4 - 7, 14 - 19, 24 - 29, 36 - 39, 46 - 49, 58 - 60, 68 - 70, 80, 90 Block D - units 51, 61, 71, and 81.

- 2. The requirements of Section 10 of the *Drilling and Production Regulation* are hereby waived, provided that gas wells within the scheme area are not completed nearer than 250 m to the sides of the approved project area.
- 3. The gas wells within the project area may be produced without individual well allowable restrictions.

4. This approval may be modified or rescinded at a later date if deemed appropriate.

Bou van Oort

Director

Engineering and Geology Branch

DATED AT the City of Victoria, in the Province of British Columbia, this day of January 1999.