



BRITISH
COLUMBIA

July 9, 1998

Wiser Project (02)

3460-2700-59240-06

Mr. Joe Melon, P.Eng.
Sr. Reservoir Engineer
The Wiser Oil Company of Canada
Suite 2500
645 Seventh Avenue SW
Calgary AB T2P 4G8

Copies for Approval Letter to Industry (11)
RE: GEP, Salt Water Disposals, etc.

- G. Miltenberger
- Data Management
- R. Stefik
- D. Richardson
- P. Attariwala
- G. Farr
- S. Chicorelli
- Resource Revenue
- 59240
- Wellfiles (originals)
- Daily

Dear Mr. Melon:

**RE: GOOD ENGINEERING PRACTICE APPROVAL
ELM GETHING "B" POOL**

Attached is a Good Engineering Project (GEP) scheme approval for the subject pool, as requested in your application of May 28, 1998.

The Approval 98-06-004 is hereby granted under Part 8, Division 6, section 104 of the British Columbia *Drilling and Production Regulation*.

This approval is intended to allow operational flexibility for producing lower GOR wells and allow the drilling of horizontal wells without spacing and target considerations for effective development of the pool.

Please note that several wells within the project area are currently included within Drilling Licence No. 46213. Lease selection must be made prior to any oil production.

Sincerely,

B. van Oort, P. Eng.
Director
Engineering and Operations Branch

Attachment

APPROVAL 98-06-004

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
MINISTRY OF ENERGY AND MINES
ENERGY AND MINERALS DIVISION

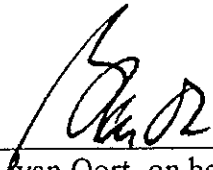
IN THE MATTER of a Good Engineering Practice (GEP) scheme of The Wiser Oil Company of Canada (Wiser) for producing the Elm Gething "B" oil pool under a project allowable and without spacing and target restrictions.

NOW, THEREFORE, the Division Head, pursuant to Part 8, Division 6, section 104 of the *Drilling and Production Regulation*, hereby approves a GEP scheme of Wiser for producing with a project allowable and drilling horizontal wells without spacing and target restrictions, as such scheme is described in

an Application from Wiser to the Division dated May 28, 1998, and related submissions.

This scheme is approved, subject to the conditions herein contained and, in particular:

1. The area of the project shall consist of units 98 - 100 of Block C, unit 91 of Block D, units 1, 11, 21 of Block E and units 8 - 10, 18 - 20, 28 - 30 of Block F/94-H-7.
2. The project oil allowable, being the sum of individual well allowables, is 173 m³/d.
3. Royalty-free oil production for the discovery well d-29-F/94-H-7 (WA 9671) is limited to 3,724.2 m³ or the volume produced in the first 36 producing months, whichever is lesser.
4. An oil well may be drilled anywhere within the project area provided that it is not nearer than 100 m to the sides of the project area.
5. The approval may be modified or rescinded at a later date if deemed appropriate.



B. van Oort, on behalf of
the Division Head
Energy and Minerals Division

DATED AT the City of Victoria, in the Province of British Columbia, this 10th day of July, 1998.